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Comprehensive Design and Implementation of Seawater-Cooled Heat Exchanger Networks for Marine Plant Operations in Offshore Oil and Gas Industrial Applications

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ABSTRACT: Efficient cooling systems are critical for marine plant operations on offshore oil and gas platforms where space, energy and environment constraints are significant. This project presents design and development of seawater-cooled heat exchanger networks to support sustainable thermal management in marine environments by using simplified calculations and free tools, key parameters including heat duty, heat transfer rate, seawater flow rate and effectiveness under clean and fouled conditions were determined. This study demonstrates how system designed properly for optimize energy usage, minimize operational cost and enhance reliability for offshore operations. Graphical representation and schematic diagrams illustrate the proposed network, highlight practical consideration for marine plant implementation. This project provides cost – effective and replicable methodology suitable for education purpose and preliminary engineering design in offshore industrial applications.

KEYWORDS: Seawater-cooled heat exchanger, Marine plant operation, Offshore oil and gas, Thermal management, Sustainable design, Heat transfer, Energy efficiency

I. INTRODUCTION

Marine plant operations particularly on offshore oil and gas platforms required reliable and efficient thermal management systems to ensure safety and continuous operation of machinery and process equipment. Cooling systems are essential for regulating temperature of compressors, generators, refrigeration units and other critical components. Among available cooling methods, seawater-cooled heat exchangers are widely preferred due to abundant availability of seawater, high heat transfer capacity and minimum operating costs.

The offshore environment presents unique challenges including limited space, fluctuating seawater temperature, corrosion and maintenance constrains. Therefore designing a seawater cooled heat exchanger network must be energy efficient, sustainable and capable of handling varying loads is crucial for the performance and longevity of marine plants.

This study focuses on the design and implementation of seawater cooled heat exchanger system for marine applications in offshore oil and gas industrial operations. The main objective is to provide a cost effective practical methodology for designing sustainable thermal management systems suitable for offshore industrial applications.

II. BACKGROUND

Seawater cooled heat exchangers are widely used in marine and offshore industrial applications due to their efficiency. They transfer heat from process fluid or refrigeration circuits to seawater which acts as a cooling medium.

Types of heat exchangers

Shell & Tube: Common in offshore platforms, compact and reliable

Plate: High heat transfer efficiency, smaller footprint

Tube-in-Tube: For small scale applications





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Heat transfer principles

Heat absorbed or rejected = m*C_p*Temperature Difference Overall heat transfer = U*A*LMTD

Seawater Properties

Density = 1025 kg/m3 Specific Heat = 4 kJ/kg. K Typical Inlet Temperature = 28 to 32 °C

Design Consideration

Space constraints on marine platforms Corrosion resistance of materials Fouling and maintenance schedule Flow rates and pumping power

III. DESIGN STEPS AND METHODOLOGY

The design and development of heat exchanger network for marine plant operation begins with creating a schematic diagram of the system showing hot fluid inlet and outlet and the heat exchanger blocks. Key assumptions are made for the design hot fluid temperature, seawater inlet and outlet temperature, flow rate and overall heat transfer coefficient with consideration for fouling effect by using heat transfer equations. Calculations are carried out both clean and fouled condition to evaluate the impact on the system effectiveness. Graphical representations are prepared while schematic diagram are created. Finally the sensitivity checks are performed by varying seawater temperature and flow rate to access system robustness and all results are documented in tables and charts for inclusion in the report.

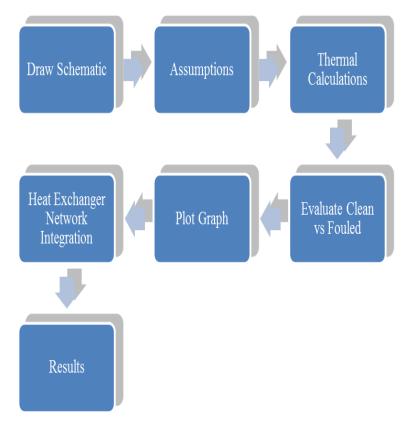


Figure 1: Process Flow Chart for Design and Development of Heat Exchanger System





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Schematic Diagram

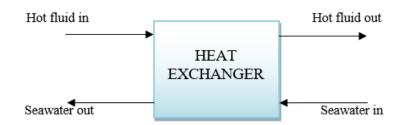


Figure 2: Schematic Diagram for Design and Development of Heat Exchanger System

It is schematic diagram of heat exchanger for seawater cooled shell and tube heat exchanger used in marine and offshore industrial applications.

Assumptions

Hot Fluid: Mass Flow rate Specific Heat Capacity Inlet Temperature Outlet Temperature	Process water = 5 kg/s = 4180J/kg. K = 90 ° C = 40 ° C
Cold Fluid: Inlet Temperature Specific Heat Capacity Assumed Outlet Temperature Rise Counter flow Arrangement correction Factor Overall Heat Transfer Coefficient [Clean]	Seawater = 25 ° C = 3990 J/kg. K ° C = 10 ° C = 1 = 1200 W/m ² . K
Fouling resistances Hot Side Cold Side	= 0.0001 m^2 . K/W = 0.0005m^2 . K/W

Thermal Calculations

Heat Duty

Heat Duty (Q)	$= \mathbf{m}_h \cdot \mathbf{C}_{ph} \cdot (1_{h \text{ in}} - 1_{h \text{ out}})$	
	= 5*4180*50	= 1045 kW

Cold Side Flow

Q	$= m_c * C_{pc} * (T_{c \text{ out}} - T_{c \text{ in }})$	
m_c	$= Q/C_{pc}^* (T_{c \text{ out}} - T_{c \text{ in }})$	
	$= 1.045*10^{6}/3990*10$	= 2.62 kg/s
Cold Outlet temperature	= 10 + 25	= 35 ° C

Log Mean Temperature Difference (LMTD)

Log Mean Temperature Difference (LMTD)		
ΔΤ1	$= T_{h in} - T_{c out}$	
	=90-35	$=55\mathrm{^{\circ}C}$
ΔΤ2	$= T_{h \text{ out}} - T_{c \text{ in}}$	
	= 40 - 25	$= 15 ^{\circ}\mathrm{C}$
LMTD	$= \Delta T1 - \Delta T2 / \operatorname{In} (\Delta T1 / \Delta T)$	
	= 55 - 15/ In (55/15)	$=30.78$ $^{\circ}$ C





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Heat Transfer Area Clean Condition

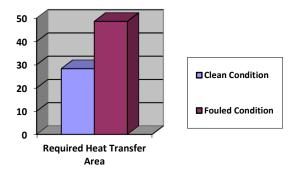
Ac	= $Q/(U_{clean}*LMTD)$ = $1.045*10^6/1200*30.8$	$= 28.28 \text{m}^2$
Fouled Condition		
1/U fouled	$= 1/U_{clean} + Rf_{Hot} + Rf_{Cold}$	
Rf Hot	$= 0.0001 \text{ m}^2\text{K/W}$	
Rf Cold	$=0.0005 \text{ m}^2\text{K/W}$	
${ m U}_{ m fouled}$	$=697.67 \text{ W/m}_2\text{K}$	
${ m A_f}$	$= Q/U_{fouled}*LMTD$	
=48.7m ²		

Evaluation Clean vs. Fouled

If you fix area at the clean value (28.29 m²) and U falls because of fouling $= U_{\text{fouled}} * A_{\text{clean}} * LMTD$ = 697.67 * 28.28 * 30.78 = 607.55 Kw

Table 1: Comparison between Clean and Fouled Conditions

Item	Clean Condition	Fouled Condition (Rf hot + Rf cold = 0.0006m ² . K/W)	Change
Overall Heat Transfer Coefficient (U)	1200 W/m ² K	697.7 w/m ² K	-41.9%
Required Heat Transfer Area (A)	28.29 m ²	48.65 m ²	71.97%
Cold Mass Flow	26.2 kg/s	26.2 kg/s	0%
Heat Duty If area fixed at clean value	1045 kW	607.55 kW	- 41.8% of Q



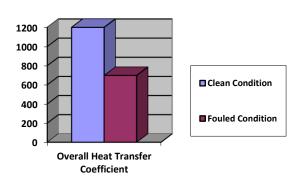


Figure 4: Required Heat Transfer Area Comparison

Figure 3: Overall Heat Transfer Comparison

The analysis of the seawater cooled heat exchanger network revealed that the system performs efficiently under clean conditions. Graph represents the Comparison of overall heat transfer coefficient and required heat transfer area on the both clean and fouled condition which shows the heat transfer performance on both working condition.

Heat Exchanger Network Integration

Design and developing two heat exchanger network from the results and give compact design and the practical recommendations.





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LMTD	$= 30.8 ^{\circ}\mathrm{C}$	
Clean Condition:		
U_{C}	$= 1200 \text{ W/m}^2 \text{K}$	
A tot,c	$= 28.29 \text{ m}^2$	
UA tot, c	= 1200*28.29	= 33,948 W/K
Q tot, c	= 33,948*30.8	= 1,045,598.4 W
Fouled Condition:		
$\mathrm{U_f}$	$= 697.7 \text{ W/m}^2\text{K}$	
$A_{tot,f}$	$= 48.65 \text{ m}^2$	
UA tot,f	= 697.7*48.65	= 33,943.10W/K
$Q_{tot,f}$	= 33,943.10*30.8	= 1,045,447.63W

Heat Exchanger Network Integration

Design and developing two heat exchanger network from the results and give compact design and the practical recommendations.

Parallel Counterflow Network (Equal Split)

Two identical counterflow heat exchangers in parallel. Each exchanger is a counterflow unit which means hot enter at one end while matched cold enters at the opposite end.

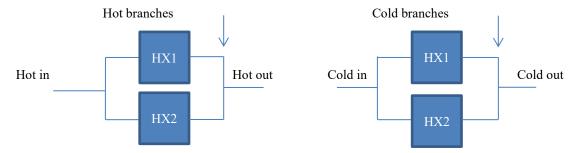


Figure 5: Parallel Counterflow Network

In each heat exchjangers labeled HX1 and HX2 the hot and cold branch connections must be arranged so hot enters at the opposite to the cold inlet.

Total Q clean	= 1,045,598.4 W	
Each heat Exchanger Q each	= 522,799.2W	
Total Q fouled	= 1,045,447.63 W	
Q each	= 522,723.815W	
Compute UA per exchanger		
Clean UA	= Qeach/LMTD	
	= 522,799.2/30.8	= 16,974W/K
Foulded UA	= Qeach/LMTD	
	= 522,723.81/30.8	= 16,971.55W/K
Compute area per exchanger		
Clean A each	= UA each/Uc	
	= 16,974/1200	= 14.14m ²
Fouled A each	= UA each/Uf	
	= 16,971.55/697.7	$= 24.32 \text{ m}^2$
Check Totals For Clean	= 2*14.14	$=28.28m^2$
For fouled	= 2*24.32	$=48.64 \text{ m}^2$

This network is best use for good reductancy, identical spare exchangers, easy isolation and cleaning.





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Cascade Counterflow Network (70% / 30% Split)

Staged counterflow where a primary heat xchanger (HX1) takes the large share of duty and a polished exchanger (HX2) finishes heating. Both are counterflow units. Useful when process needs staged heating or when one stream is hotter.

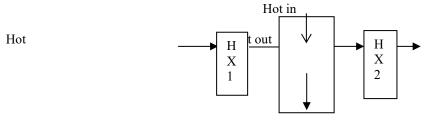


Figure 6: Cascade Counterflow Network

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Duties (70/30)		
Clean		
$Q_{\rm HX1}$	$= 731918.88W, Q_{HX2}$	= 313,679.52W
Fouled		
$Q_{\rm HX1}$	$= 731813.34W, Q_{HX2}$	= 313,634.28 W
Compute UA per exchanger		
Clean UA HX1	= Qeach/LMTD	
	= 731918.88/30.8	= 23,763.6 W/K
Clean UA HX2	= Qeach/LMTD	
	= 313,679.52/30.8	= 10,184.4 W/K
Foulded UA HX1	= Qeach/LMTD	
	= 731813.34/30.8	= 23,760.17 W/K
Foulded UA HX2	= Qeach/LMTD	
	= 313,634.28 /30.8	= 10,182.93W/K
Compute area per exchanger		
Clean A each HR1	= UA each/Uc	
	= 23,763.6 /1200	$= 19.80 \text{ m}^2$
Clean A each HR2	= UA each/Uc	
	= 10,184.4 /1200	$= 8.48 \text{ m}^2$
Fouled A each HR1	= UA each/Uf	
	= 23,760.17 /697.7	$= 34.05 \text{ m}^2$
Fouled A each HR2	= UA each/Uf	_
	= 10,182.93/697.7	$= 14.59 \text{ m}^2$

This network is best use for stage heating, one primary exchanger that carries most of the duty and smaller polishiung exchanger.



Figure 7: Computed Area Per Exchanger at both Condition





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This graph shows clean and fouled condition performance of heat exchangers, showing a slight decrease in heat transfer efficiency under fouled condition which was reflected in increased required heat transfer area.

IV. RESULTS AND FUTURE SCOPE

The heat exchanger network consisting of two counterflow heat exchangers was successfully designed and analyzed for both clean and fouled conditions. The calculated heat duties for exchangers ensured that required energy transfer between the hot and cold streams achived efficiently. The LMTD values for each exchanger confirmed proper temperature profile while the heat transfer areas indicated that fouling slightly reduced thermal performance, necessisiting larger areas compare to the clean condition.schaematic diagrams of network illustrate the configuration and integration of exchanger, highlighting optimum flow arrangements to maximize energy recovey. Overall the study demonstrate that the designed heat exchanger network can effectively meet thermal requirements while accounting for fouling effects, ensuring both operational efficiency and reliability in practical applications.

The designed heat exchanger network can be urther enhanced and optimized for pratical application in several ways. Future work could include implementing advanced fouling mitigation techniques such as surface coating or periodic cleaning stratergies. Computational fluid dynamics simulation can be employed to analize detailed flow and temperature distribution it may enabling more accurate prediction of performance under varying operation conditions. Additionally integrating energy recovery optimization algorithms can further reduce operational cost and environmental impact. The network also be extend to multi stream or hybrid configuration combining different types of heat exchangers to meet complex industrial semands. Finally experimental validation using pilot scale setup would provide valuable data for refining the design and ensuring reliability in real world marine and offshore applications.

V. CONCLUSION

The study successfully designed and analyzed a seawater cooled heat exchanger for optimum energy recovery between hot and coldd streams. The project highlights the importance of considering fouling effect in design and provides a solid foundation for further optimization and practical application in marine and offshore oil and gas industry. The results underscore the potential for improving operational efficiency, energy savings and long term reliability in practical heat exchanger systems.

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